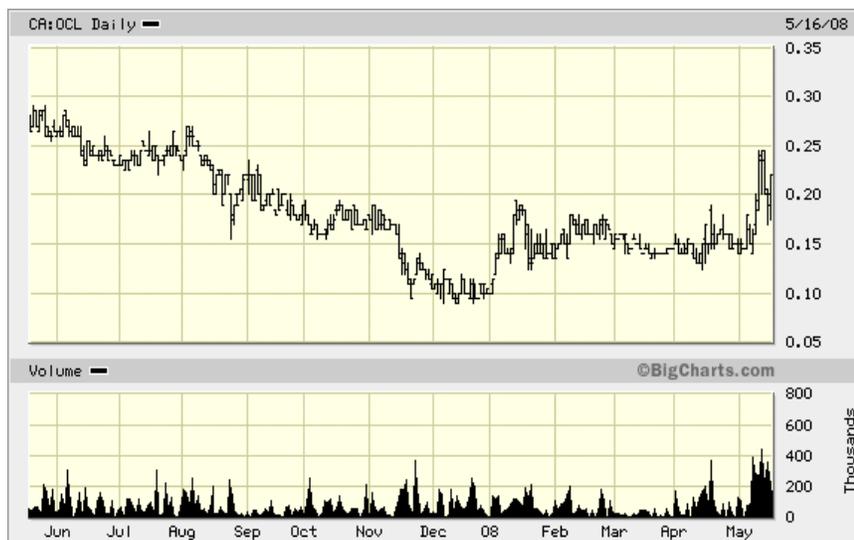




## ORACLE ENERGY CORP.

Oracle Energy Corp. (OCL) is being covered with a **SPECULATIVE BUY** rating.

Oracle Energy Corp. has drilling rights on multiple properties with proven or probable oil & gas reserves or with previous oil or gas finds. Cash flow generation is expected within the next 2-4 months.



UPDATE REPORT (Q4 2007)  
May 30, 2007

ANALYST:  
Walt Spaude  
CFA

OCL: TSX-V

INDUSTRY: OIL & GAS  
EXPLORATION

RATING: **SPECULATIVE BUY**

### ORACLE ENERGY FACTS

Recent Price  
\$0.22

Shares O/S  
44.0 mil.

Shares O/S FD  
52.4 mil.

52 Week Range  
\$0.10-\$0.35

Year End  
December 31

## KEY STATISTICS

Target Price	N/A	Cash & Cash Equivalents	C\$469,267
Recent Price	C\$0.22	Operating Cash Flows	N/A
Average Daily Volume	87,500	Net Working Capital	C\$469,267
Market Capitalization	C\$9.7 Million	Shareholders Equity/Share	C\$0.064
P/E Multiple	N/A	Gross Margin	N/A
P/R Multiple	N/A	Operating Margin	N/A
P/B Multiple	3.59	Net Margin	N/A
PEG Ratio	N/A	Cash Burn Rate	C\$40,000/month



## **INVESTMENT HIGHLIGHTS**

### **POTENTIALS**

- **Forecast of Increasing Demand and Stable or Higher Product Prices**

The single greatest determinant for worldwide demand of oil and natural gas is Gross Domestic Product (GDP), which is forecasted to grow by over 4% annually through 2030. While conservation will keep energy consumption below this growth rate, oil and natural gas consumption are expected to grow by 1.4% and 2.4% annually respectively.

Oil and gas prices are near their all time highs and are forecasted to increase by more than the overall inflation rate in the future as a result of high GDP growth in developing countries such as India and China.

While Demand Factors are discussed in greater detail later in this report, the bottom line is that the long-term macro-economic environment will reward successful commercially viable energy exploration efforts.

- **Current Active Projects**

Oracle Energy has several funded projects that have the potential for generating revenue within the next 60-90 days. According to recent news releases from Oracle Energy:

1. A previous update indicated that drilling operations on the J. Vela #1 well began on April 15, 2008. On May 8, 2008 Oracle Energy announced that drilling operations had reached a depth of 9,400 feet and that Ventum Energy, the project operator, had decided to run casing to test the well. This announcement is positive news since it is another indication that a commercially viable natural gas deposit is possible.

Ventum Energy has an experienced team of geologists and engineers with significant experience in the oil and gas exploration industry. Ventum's parent company, Old World Industries, is a privately owned company with additional interests in the chemical and consumer products industries.

Oracle Energy owns an 18.75% interest in the 640-acre Zapata County oil and gas lease. Ventum Energy, the project operator, holds a majority interest (52.28%) in the lease. The property has the potential for up to eight wells.

2. On May 13, 2008 Oracle Energy announced that it had been notified by the project operator for their Nadlac property, Carpathian Energy, that Carpathian had finalized the purchase of a 33-kilometer pipeline between the Nadlac field and the gas transmission line owned by Transgaz, the Romanian natural gas transmission operator. This is an important development for Oracle Energy since it will allow production from the Nadlac field # 3 well that Oracle Energy has a 20% participating interest in.

Transgaz is currently testing the line and installing new equipment and meters. In December 2007 the #3 well was tested at a flow rate of over 1 million cubic feet of gas per day. The current gas price in Romania per MCF is \$5.50. That equates to a potential annual revenue stream in excess of US\$400,000 for Oracle Energy. Production is expected to begin within 45-60 days.



# CCM RESEARCH

## TRUE INVESTMENT INTELLIGENCE

- **Proven and Probable Reserves of Oil & Natural Gas**

Both of Oracle's upcoming drilling projects have had some previous drilling activity with either an indication of oil or natural gas or actual production.

1. The original Zamora #1 well was originally drilled in April 1961 and was completed as a gas well with flow rates of up to 4 mmcf/d. Because there was no commercial market for dry gas at that time, the well was not put into production.
2. Two of the Romanian properties (Nadlac and Borei Verde West) were initially discovered in the 1970's. Both properties have had a number of commercially viable oil and gas wells. A report by Chapman Petroleum Engineering indicates significant proved and probable oil and natural gas reserves are located on the Romanian properties. Oracle's strategy is to exploit those reserves using current drilling technology.

- **Current Share Price**

The current price of Oracle Energy is C\$.22. While the current price is more than double the 2008 YTD low of C\$.10, the 52-week high is C\$.29. Share price for an exploration company such as Oracle Energy is largely determined by exploration and production results. Any favorable news regarding drilling results from either active project will likely result in a substantial move up in the share price.

### **RISKS**

- **Country Risk**

Oracle Energy has a number of properties in less developed parts of the world resulting in a relatively high country specific risk profile. Potential risks in less developed countries include property rights that may not be enforceable, political and social instability, substantial and unclear regulatory requirements, and difficulty in enforcing legal obligations.

While these risks are reduced through Oracle's strategy of taking minority interests in exploration projects in partnership with a majority partner with local country experience they are not totally eliminated.

- **Partner Risk**

Oracle's strategy of taking minority positions in exploration projects allowing it to acquire a portfolio of properties in partnership with an experienced project operator is well thought out and provides advantages in property diversification, risk sharing, and operations experience.

While this strategy mitigates individual project risk it does result in the potential for limited flexibility once an agreement is reached regarding specific project decisions. An investment in Oracle should also be considered an investment in their partners.

Oracle Energy's current partners all have substantial experience in the oil and gas exploration business and broad general management qualifications.



- **Funding Risk**

As a junior oil and gas exploration company Oracle Energy currently does not have revenues offsetting ongoing exploration and drilling expenditures. Cash on hand could be depleted before revenue generation begins and should be considered a risk factor. This so-called burn rate could result in financial distress and potential failure if new revenue sources, either through additional financing or successful drilling operations, are not found.

Since project funding has been obtained through the issuance of additional equity (including warrants and options) the risk is that investor sentiment could change, resulting in a lack of a market for additional shares or that additional shares outstanding would result in a decline in the share price.

Exploration projects are currently funded as a result of the recent private placement plus additional cash on hand and payments already made to majority interest project operators. Additional funding however may be required. The ability of the company to raise additional funds is a function of future operating results and investor sentiment and cannot be guaranteed. Future funding availability should be considered a risk factor.

- **Asset Impairment Risk**

Oracle Energy is in the oil & gas exploration business – an inherently risky business. It is possible that ongoing data gathering and analysis, exploration, and drilling activities will not result in finding commercially viable deposits of oil or natural gas.

While Oracle has a portfolio of potential oil & gas producing properties that helps mitigate this risk, any decision to stop drilling efforts on a particular property is likely to result in asset impairment that could have a negative impact on the financial condition of the company, its share price, and trading volumes.

- **Currency Exchange Rate Risk**

Oracle has operations in a number of different countries, many of which are considered less developed, that results in potential currency exchange risk.

One risk is the potential for changes in local currency exchange rates negatively impacting financial results. A related risk is the potential for exchange rate controls, including the inability to transfer currency from a given country. No known Exchange rate controls currently pertain to any Oracle Energy exploration project countries.



## **COMPANY OVERVIEW**

Oracle Energy, based in Vancouver, Canada, is a global oil & gas exploration company. The stock is traded on the TSX Venture Exchange (symbol OCL), on the Frankfurt Stock Exchange (symbol O2E) and through Pink Sheets LLC (OECPPF.PK).

Oracle Energy offers investors a pure play in oil and natural gas exploration through its diversified global portfolio. The company has minority interests in ongoing oil and gas exploration projects in the US (south Texas), Romania, and Italy. They are also actively evaluating properties in Peru and Honduras as well as other opportunities. Typically, Oracle's minority interests range between about 20% to slightly less than 50% and have been purchased with a combination of cash and stock.

Oracle Energy's majority partners are also the project operators. All have extensive experience in the oil and natural gas industry as well as a thorough understanding of local business conditions within the project country.

## **BUSINESS STRATEGY**

Oracle Energy is a pure play energy exploration company. Its business strategy is not complex but is quite sound in that it attempts to manage risk and maximize return on investment on a cost effective basis within an inherently risky business environment. The essence of its strategy is summarized below:

- Participate in the oil and gas exploration business as a minority investor in a diversified portfolio of global oil and gas exploration properties.
- Partner with experienced majority project operator investors with extensive oil and gas exploration and development experience and with knowledge of local country conditions.
- Invest in properties with previous indications of oil or gas deposits or past under utilized commercial exploitation. Utilize current technology to maximize potential for finding commercially viable oil and gas finds.
- Utilize equity financing to fund ongoing exploration activities by offering a combination of stock and warrants to potential investors. Non-dividend paying equity minimizes future cash outflows while warrants provide an added incentive to potential investors but do not impact the number of shares outstanding or per share results unless there is substantial share price appreciation within the time to warrant expiration.

## **LICENSES, PROJECTS, AND PROPERTIES**

- **Project Partners**  
The Romanian properties, which Oracle Energy holds a 20% interest, are being exploited in partnership with Carpathian Energy who holds the remaining 80% interest and is the project operator. The Italian project, of which Oracle Energy also holds a 20% interest, is being worked with project operator Ascent Resources who holds a 56% interest. Two other partners hold the remaining 24% interest.

Oracle Energy holds an 18.75% ownership in the 640-acre Zapata county Texas property with project operator Ventum Energy and other partners holding the remaining 81.25%.



# CCM RESEARCH

## TRUE INVESTMENT INTELLIGENCE

- **Texas**

Gas flowed at rates up to 4 mmcf/d in 1961. As no market or pipeline existed at that time the well was never commercially produced. The 640-acre property has a potential for up to 8 wells. Additional commercial potential also exists from at least one additional gas zone at a deeper level.

On May 8, 2008 Oracle Energy announced that drilling operations had reached a depth of 9,400 feet and that Ventum Energy, the project operator, had decided to run casing to test the well.

- **Romania**

On April 10 2007, project operator Carpathian Energy notified Oracle that the National Gas Regulation Authority of Romania issued the final approval for the permit to produce gas and hydrocarbons from Well No. 3 on the Nadlac Field in western Romania.

Initial tests in the Nadlac field indicated gas and fluid produced at the following rates: 27/64-inch choke: 1,230 mcf/d and 23 bcd (barrels of condensate per day) and 15/64-inch choke: 673 mcf/d and 10 BCD.

An oil zone at Nadlac has also been identified. Geological data indicates an oil column at least 71 feet thick and field wide encompassing an area of at least 860 acres. Production tests at deeper levels indicate the oil column could be greater than 71 feet and likely contains significant recoverable commercial oil reserves. Additional testing will include running an Schlumberger RST Log to further evaluate the oil and gas zones behind pipe in the wellbore.

A trailer-mounted 3500 Wilson drilling rig (capable of drilling 5000 feet) has been purchased by project operator Carpathian Energy and is expected to be utilized first in the Cozieni field to drill 2 new gas wells and then moved to the Bordei Verde Vest oil field to drill additional wells.

On May 13, 2008 Oracle Energy announced that Carpathian Energy had obtained all permits to produce and sell gas from the Nadlac field. Production is expected within the next 45-60 days.

- **Italy**

The 358 sq km onshore Fiume Arrone Permit is located along the coast of Italy to the west of Rome. It contains the Roma 1 and Roma 2 wells drilled in 1955, the latter of which was reported to have had shows of gas. The first well, planned to be 950m deep, will target a gas prospect identified from seismic testing.

Drilling of the initial well commenced on August 4, 2007. On August 24, Oracle announced that the Arrone-1 well would be abandoned as a result of not being commercially viable. At this time it is not clear what future plans Oracle Energy has for this property.

- **Peru**

Oracle has acquired a 15% interest in an Evaluation and Promotional Agreement for Area XIII in Peru. It comprises 500,000 hectares within the Maranon Basin. Fugro Robertson International Ltd, one of the world's largest and most reputable upstream oil and gas consultancies, calculated that the volume of oil capable of being generated in the Maranon Basin totals 137 billion barrels.



- **Honduras**  
Oracle Energy, through a subsidiary, Oracle Energy Honduras SA, has established an office staffed with full time company representatives, in Honduras. According to a December 13, 2007 press release, Oracle Energy plans to acquire property for purposes of oil and gas exploration based on geologic and remote sensing studies that were completed over a 14-month period. The studies indicate potentially significant oil and gas deposits located at reasonable drilling depths.



## FINANCIAL STATEMENTS

### Income Statement

The Income Statements for Oracle Energy for years 2006 and 2007 are shown in figure 1. For all periods, Oracle Energy has shown a loss. The net loss for 2007 was lower compared to 2006, due largely to a decrease in advertising, travel expenses, and stock based compensation. The net loss for 2007 declined 33% compared to 2006. For 2007, stock based compensation, the largest single expense category, declined by 52.4% compared to 2006. The weighted average number of shares outstanding as of December 31, 2007 increased by 25.9% over the previous year-end.

<b>Figure 1</b>		
<b>Income Statement - Oracle Energy Corp.</b>		
	<b>Year Ended*</b>	
	<b>2007</b>	<b>2006</b>
<b>Expenses</b>		
Advertising	\$ 183,586	\$ 305,761
Travel & Promotion	\$ 146,278	\$ 240,867
Salaries & Benefits	\$ 109,646	\$ 58,788
Consulting & Manage. Fees	\$ 141,227	\$ 135,528
Stock Based Compensation	\$ 357,121	\$ 750,596
Professional Fees	\$ 137,073	\$ 106,303
Other	\$ 228,583	\$ 338,786
Loss Before the Following	\$ (1,303,514)	\$ (1,936,629)
Interest Income	\$ 38,534	\$ 21,073
Writedown of Resource		
Properties	\$ (292,120)	\$ (2,220,248)
Misc. Gains		\$ -
Net Loss - Year	\$ (1,492,100)	\$ (4,135,804)
Deficit - Beginning of Year	\$ (7,529,594)	\$ (3,393,790)
Deficit - End of Year	\$ (9,021,694)	\$ (7,529,594)
Weighted Average Number of Shares Outstanding	43,988,002	
All funds in Canadian \$		
* Period ending December 31		



# CCM RESEARCH

## TRUE INVESTMENT INTELLIGENCE

### Balance Sheet

The Balance Sheet Statements for Oracle Energy for the years 2006 and 2007 are shown in figure 2. Cash and cash equivalents as of year-end 2007 were C\$0.47 million compared to C\$1.96 million at year-end 2006. The reduction in cash is the result of investments in the development of resource properties, which increased 81.0% to C\$3.26 million. Liabilities, all of which are current, remained small, and materially constant during 2007 resulting in a current ratio of 6.1. Book value per share declined in 2007 to C\$.064 compared to C\$.093 as of year-end 2006.

Figure 2			
Balance Sheet - Oracle Energy Corp.			
		31-Dec-07	31-Dec-06
Cash & Equivalents	\$	454,365	\$ 1,956,057
Other	\$	14,902	\$ 2,000
<b>Total Current Assets</b>	<b>\$</b>	<b>469,267</b>	<b>\$ 1,958,057</b>
Deposit	\$	17,250	\$ 17,250
Property, Plant, & Equipment	\$	17,950	\$ 3,846
Resource Properties	\$	2,312,135	\$ 1,277,390
<b>Total Assets</b>	<b>\$</b>	<b>2,816,602</b>	<b>\$ 3,256,543</b>
<b>Total Current Liabilities</b>	<b>\$</b>	<b>76,364</b>	<b>\$ 86,040</b>
<b>Total Liabilities</b>	<b>\$</b>	<b>76,364</b>	<b>\$ 86,040</b>
Share Capital	\$	10,418,616	\$ 9,685,163
Warrants	\$	102,638	\$ 68,284
Contributed Surplus	\$	1,240,678	\$ 946,650
Deficit	\$	(9,021,694)	\$ (7,529,594)
<b>Shareholder Equity</b>	<b>\$</b>	<b>2,740,238</b>	<b>\$ 3,170,503</b>
* Period ending December 31			
All funds in Canadian \$			



# CCM RESEARCH

TRUE INVESTMENT INTELLIGENCE

## Statement of Cash Flows

The Statements of Cash Flows for Oracle Energy for years 2006 and 2007 are shown in figure 3. Net cash flow has been negative of all time periods. Cash flows from operations and investing have been negative for all time periods but have been partially offset by positive cash flows from financing for all time periods shown. Oracle Energy's cash position has declined as a result of investments in resource properties. A cash infusion of C\$723,000 occurred during 2007 as a result of a private placement of shares.

<b>Figure 3</b>			
<b>Cash Flow Statement - Oracle Energy Corp.</b>			
<b>Cash Flows</b>	<b>Year Ended*</b>		
	<b>2007</b>	<b>2006</b>	
<b>From Operating Activities</b>			
Net Income	\$ (1,492,100)	\$	(4,135,804)
Non-Cash			
Amortization	\$ 4,462	\$	1,344
Stock based compensation	\$ 357,121	\$	750,596
Write down Resource Properties	\$ 292,120	\$	2,220,248
Net Change non-cash			
Working Capital items	\$ (49,510)	\$	37,003
Cash Flow	\$ (887,907)	\$	(1,126,613)
<b>From Investing Activities</b>			
Acquisition of Resource Prop.	\$ (1,318,665)	\$	(1,108,531)
Other	\$ (18,566)	\$	(20,270)
Cash Flow	\$ (1,337,231)	\$	(1,128,801)
<b>From Financing Activities</b>			
Shares Issued for Cash	\$ 751,640	\$	3,738,306
Options Issued for Cash	\$ -	\$	-
Shares Issued for Properties	\$ -	\$	-
Shares Issue Costs	\$ (55,125)	\$	(168,233)
Due Directors	\$ 26,931	\$	19,721
Cash Flow	\$ 723,446	\$	3,589,794
<b>Increase in Cash</b>	<b>\$ (1,501,692)</b>	<b>\$</b>	<b>1,334,380</b>
<b>Cash, Beginning of Period</b>	<b>\$ 1,956,057</b>	<b>\$</b>	<b>621,677</b>
<b>Cash, End of Period</b>	<b>\$ 454,365</b>	<b>\$</b>	<b>1,956,057</b>
<b>Weighted Average Number of Shares Outstanding</b>	<b>43,988,002</b>		
<b>All funds in Canadian \$</b>			
<b>* Period ending December 31</b>			



## SHARE PRICE BEHAVIOR

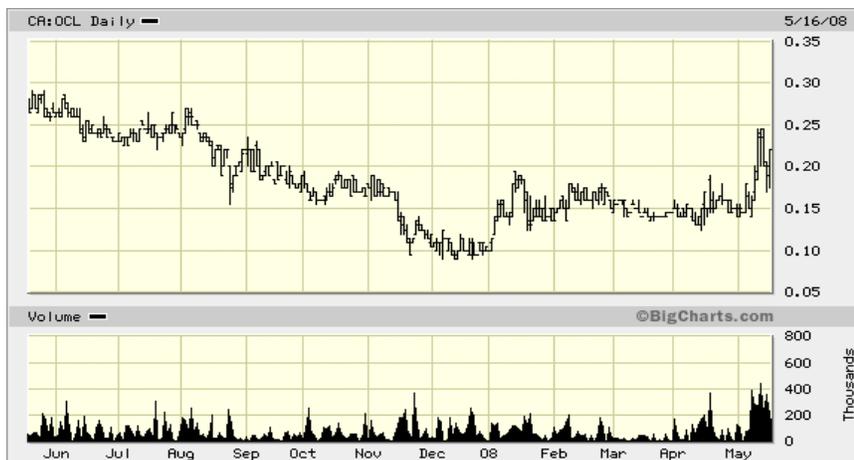
Oracle Energy's 52-week share price range as of the date of this report has been between C\$0.09 and C\$0.29. Its current price of C\$0.22 is near its YTD high of C\$0.24. The stock has been quite volatile with the high-low range being 106% of the mean during that time period. Since the first trade day in 2008 Oracle's share price has increased by 120%.

		Share Price	Average Daily Volume	Average Daily Price Change
<b>YTD 2007</b>	<b>High</b>	\$ 0.240	87,530	0.22%
	<b>Low</b>	\$ 0.130		
<b>52 Week</b>	<b>High</b>	\$ 0.290	129,283	0.19%
	<b>Low</b>	\$ 0.090		
<b>Last 25 trade days</b>	<b>High</b>	\$ 0.240	161,288	0.22%
	<b>Low</b>	\$ 0.130		

The 52-week daily trading volume has ranged between 1,000 shares and 441,000 shares traded daily. Daily trading volume has averaged 129,283 shares (equivalent to C\$28,000 at the current share price). Using the current number of shares outstanding of 43,988,002 as the base, average daily trade volume over the past year has been 0.29% of total shares outstanding.

Given that Oracle is an energy exploration company, the primary driver of the share price is investor sentiment regarding the potential and timing of a commercially viable oil or gas finds with the relatively low average trading volumes being a magnifying factor. This results in the significant price volatility discussed above.

Oracle Energy's share price has significantly increased since the beginning of 2008 as a result of the ongoing drilling operations at the Texas and Romanian properties. During the last 25-trade days average volume has been almost double the average for 2008 YTD indicating increased investor interest in Oracle Energy.





## **CONCLUSIONS**

Oracle Energy's share price has been highly volatile over the past two years due to significant changes in investor sentiment regarding its future prospects. Oracle Energy currently has no operating revenues and ongoing operations have been funded through private placement of equity.

A successful, commercially viable energy find on any of its properties (several of which have ongoing activity and are expected to begin active drilling operations in the near term) would likely result in a substantial increase in share price and a return on investment significantly greater than general market indices. That said, energy exploration is an inherently risky business and there can be no guarantees of success.

Oracle Energy is rated a Speculative Buy given its potential for above average share price appreciation over the next 12 months. This rating is based largely on Oracle Energy's ongoing operations on multiple properties and the resulting potential for cash flow generation. The shares are suitable for investors with above average net worth and risk tolerance or as a non-core holding within a diversified portfolio.



## **APPENDICES**

**Recent Developments**  
**Company Contacts**  
**Company Management**  
**Partner Management**  
**Disclaimer**



**RECENT DEVELOPMENTS** (Data contained in this section are from Oracle Energy press releases.)

**Fri May 16, 2008**

May 16, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces that it will enter into a private placement of up to 5,300,000 units at a price of \$0.16 per unit. Each unit will consist of one common share and one warrant. Each warrant will entitle the subscriber to purchase one common share at any time up to the close of business one year from the distribution date at a price of \$0.20 per share. Proceeds from this proposed private placement will be used for accounts payable.

**Tue May 13, 2008**

May 13, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces it has been notified by Carpathian Energy Companie Petroliera ("Carpathian") that it has finalized the purchase from Petrom, S.A. of the Nadlac-Turnu pipeline in western Romania. The pipeline runs from Nadlac field to the national gas transmission line network and is 6 5/8 inches in diameter and 33 kilometers in length. This purchase will enable the company to produce the gas from the No. 3 well in Nadlac.

**Mon May 12, 2008**

May 12, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) is pleased to announce that Mr. Art Green had been appointed to the Board of Directors and will also serve as Oracle Energy's Chief Operating Officer. Mr. Green graduated from the University of Saskatchewan with a B.Eng in mechanical engineering in 1970. He has more than 32 years of experience in the oil and gas industry and has lived and worked in Canada, the USA, Indonesia, West Africa and Russia.

**Thu May 8, 2008**

May 8, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces it has been notified by Ventum Energy LP ("Ventum") of Houston, Texas that drilling operations on the J. Vela # 1 well in Zapata County, Texas have reached total depth of 9400 feet and has elected to run casing to test the well. Oracle Energy has an 18.75% interest on the 640 acres oil and gas lease in Zapata County, Texas.

**Mon Apr 14, 2008**

April 14, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces it has been notified by Ventum Energy LP ("Ventum") that drilling operations on the J. Vela #1 well in Zapata County, Texas have commenced today. Ventum is the operating partner for the well. . The new well is to be located approximately 150 feet from the existing Jonnell-Zamora # 1 well and will be drilled to a depth of 8400 feet to test the 1st and 2nd Hinnant formations.

**Wed Apr 2, 2008**

April 2, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces that it will enter into a private placement of up to 5,000,000 units at a price of \$0.15 per unit. Each unit will consist of one common share and one half of one warrant. Each whole warrant will entitle the subscriber to purchase one common share at any time up to the close of business one year from the closing date at a price of \$0.225 per warrant share.

**Tue Apr 1, 2008**

April 1, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces it has been notified by Ventum Energy LP ("Ventum") that drilling operations on the J. Vela #1 well in Zapata County, Texas are scheduled to commence on or before April 15, 2008. Ventum is the operating partner for the well. The new well is to be located approximately 150 feet from the existing Jonnell-Zamora # 1 well and will be drilled to a depth of 8400 feet to test the 1st and 2nd Hinnant formations.



# CCM RESEARCH

## TRUE INVESTMENT INTELLIGENCE

### **Mon Feb 4, 2008**

February 4, 2008, Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces it has been notified by Ventum Energy LP ("Ventum") of Houston, Texas that drilling operations on the Jonnell- Zamora #2 well in Zapata County, Texas is scheduled for mid-March 2008. Ventum Energy LP is the operating partner with a 52.28% interest. Ventum Energy LP, an Old World Industries Inc. company, is an independent exploration and production company based in Houston.

### **Fri Dec 14, 2007**

December 14, 2007 - Oracle Energy says that it has been notified by Pan American Production Company Inc. ("Pan American"), the operating partner, that evaluations have been concluded on the Queen City section of the Jonnell- Zamora #1 wellbore in Zapata County, Texas. Three potential sandstone reservoirs that could contain commercial hydrocarbons have been delineated.

### **Thu Dec 13, 2007**

VANCOUVER, BRITISH COLUMBIA, Dec 13, 2007 Oracle Energy Corp. announces its intentions to pursue oil and gas exploration opportunities in Honduras, Central America. The Company through its subsidiary, Oracle Energy Honduras SA, has established an office in Tegucigalpa, Honduras, and has stationed full time Company representatives to pursue its interests in Honduras.

### **Tue Dec 4, 2007**

Oracle Energy Corp. ("Oracle") (OCL-TSX.V) (O2E-Frankfurt) is actively pursuing oil and gas opportunities in Central America. Oracle Energy Corp. has evaluated prospect opportunities in the nations of Central America over the past year and is currently beyond the selection stage and is actively pursuing the legal and logistical aspects necessary for future exploration. Oracle Energy's evaluation of Central America's sedimentary basins indicates potential for significant reserves at reasonable depths. It is anticipated that the Company will continue to commit resources to develop identified opportunities in Central America.

The Company also announces that it has received notice from Serpet Consult SA ("Serpet") that the Evaluation Agreement to Promote ("EAP") for Area X111, Peru is no longer in force and that no further time is available for Serpet to farm out its majority interest to a qualified party which could then apply for an exploration license under the provisions of the EAP. Oracle Energy had a 15% interest in the EAP.

### **Thu Nov 15, 2007**

Oracle Energy Corp. ("Oracle Energy") (OCL-TSX.V) (O2E-Frankfurt) announces that it has been updated by the operator, Pan American Production Company ("Pan-American"), on the status of the re-entry of the Jonnell Zamora #1 well. After extensive review of the last two weeks of operations on the Jonnell-Zamora #1 wellbore it has been determined that there are multiple "leaks/splits" in the 9 5/8" casing. These "splits" were probably the result of attempts to "cutoff" and pull the 9 5/8" casing in 1962. These "splits" appeared to have opened up and began leaking as a result of the previous 2 ½ months of re-entry operations. Presently there is no assurance that any of the "leaks" can be eliminated.

Due to the cost and risks associated with an attempt to eliminate the casing leaks, operations to complete in the 1st Hinnant sands are now halted. However, it is proposed by Pan-American that the upper Queen City Formation in the Jonnell-Zamora wellbore be evaluated to possibly consider a shallow completion attempt targeting these upper zones. A decision should be made on whether to proceed with the Queen City completion within the next two weeks. Oracle Energy has been advised by Pan-American that the Queen City Sandstone formation is an upper Wilcox sand group that is a prolific producer in the Lopeno Gas Field located approximately 3.5 miles to the southwest of the Jonnell-Zamora well. Total Queen City production in the Lopeno Field exceeds 30 BCF. Typical initial flow rates average 1 -- 1.2 mmcf/d per well. The average depth of the Queen City sands in the prospect area is 2500 -- 3500 feet.



# CCM RESEARCH

## TRUE INVESTMENT INTELLIGENCE

Plans are also now being formulated to drill a new, vertical offset well targeting the 1st and 2nd Hinnant sands. The Jonnell Gas Company Zamora #1 was drilled in April of 1961 and was completed as a gas well from the 1st Hinnant sand. The top 10' of the 1st Hinnant Sand was perforated, and flowed at rates up to 4 mmcf/d. The well was never commercially produced due to being a dry gas discovery, and no market existed in 1961 to transport dry gas.

### COMPANY CONTACT INFORMATION

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**Website**

<http://www.oracleenergy.com/>

**Email Address**

[info@oracleenergy.com](mailto:info@oracleenergy.com)

**Stock Listing**

Toronto Venture Exchange (OCL.V), Pink Sheets (OECPF.PK), Frankfurt Exchange (O2E)

**CUSIP No.:**

#68400T109

### COMPANY MANAGEMENT & DIRECTORS

**OFFICERS****President - Nasim Tyab**

Mr. Tyab is a business leader with a strong background in corporate development, finance and strategic planning. He has 15 years experience with public companies including 5 years experience in the oil and gas sector. To date, he has raised all of the necessary capital for Oracle Energy as well as negotiated its material business agreements. He is a member of the Board since the year 2000.

**Chief Operating Officer – Art Green**

Mr. Green has more than 32 years of experience in the oil and natural gas industry and is a graduate of the University of Saskatchewan. He has held senior executive positions with Mobil, Exxon, and Hess. He was appointed COO and a director of Oracle Energy on May 12, 2008.



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### **Chief Financial Officer - Loren Currie**

Mr. Currie has been involved in the public market for the past 18 years. He is presently the CFO of a publicly traded company on the NEX Exchange. He has extensive experience in corporate governance and is very knowledgeable in the rules and regulations of the Exchange and Securities Commissions. Appointed on October 15, 2004 and reelected to the Board on October 28, 2005.

### **Technical Director - Dr. Robert McTavish**

From 1992-1999, Dr. McTavish was a Director of Balkan Gas and Oil Company Ltd., which later became Consolidated Energy. He also set up Frontier Petroleum Services Corp. in 1985, becoming chairman in 2001. In 2004, he became Managing Director of Tay Petroleum Ltd., Scotland. As a professional geologist, Dr. McTavish brings to the company more than 35 years of experience in the oil and gas industry. He has worked throughout the Middle East, Europe, N.Africa, Southeast Asia, the USA and Australia with such companies as CONOCO and West Australian Petroleum. Appointed on February 8, 2005 and elected to the Board on October 28, 2005.

## **DIRECTORS**

**Nasim Tyab (see management profile)**

**Art Green (see management profile)**

**Loren Currie (see management profile)**

**Dr. Robert McTavish (see management profile)**

### **James Ladner**

Mr. Ladner is a Zurich based professional company director and financial consultant. He is a graduate of the University of St. Gallen, Switzerland, in economics and business administration. Mr. Ladner's board memberships include StrataGold, Pan Pacific Aggregates, Nevoro, and J. van Lanschot Bankiers (Switzerland). He previously served on the boards of Energy Capital Investment Company and Equator Exploration Ltd. as well as several banks and funds in Switzerland such as Bank Austria Creditanstalt (Switzerland) and the Royal Bank of Scotland.

## **PARTNER MANAGEMENT & DIRECTORS**

### **Carpathian Energy, Joint Venture Partner - Romania** **Officers**

#### **S. Arne D. Greaves**

Mr. Greaves is Director and Chief Executive Officer of Carpathian and is a shareholder through a U.S. Corporation. He is also President of Inland Petroleum, a regional U.S. oil and gas company (Inland does not own any shares of Carpathian). Mr. Greaves oversees the daily activity of running Carpathian as it relates to geology, all oil and gas activity, and planning.

#### **Alexandru Popescu**

Mr. Popescu is the principal shareholder and Managing Director of Carpathian. He is a former Secretary of State of Romania and handles the corporate duties of Carpathian in Romania, overseeing government filings and related administrative work.

#### **Liviu Marcu**

Mr. Marcu is a petroleum engineer and a former Secretary of State in the energy sector of Romania. He is also a former drilling engineer for Petrom, S.A. Mr. Marcu oversees the actual workovers undertaken by Carpathian and will oversee the drilling of new wells.



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## **Ascent Energy, Joint Venture Partner – Italy** **Officers & Directors**

Chairman: John Kenny

Managing Director: Jeremy Eng

Directors: Malcolm Groom, Jonathan Legg, Patrick Heren, Peter Earl, Nigel Moore

Company Secretary: John Bottomley

Registered Office: 30 Farringdon Street, London, EC4A 4HJ Operations Office: 5 Charterhouse Square, London, EC1M 6PX

## **Ventum Energy** **Officers**

Bill Bippus, President

Tony Clesceri, CFO

Riaz Waraich, Managing Director

Timothy Austin, VP



## **ANALYST CERTIFICATION**

I, Walt Spaude CFA., the Research Analyst responsible for the preparation of this Research Report hereby certify that:

- (1) the views and opinions expressed in this Research Report reflect accurately the Research Analyst's personal views concerning any and all securities and issuers that are discussed herein and are the subject matter of this Research Report
- (2) the compensation payable to the Research Analyst, is not, has not, and will not, directly or indirectly, be related to the specific views and opinions expressed by the Research Analyst in this Research Report.
- (3) I have no ownership in, nor any affiliations with the company in this research report.

Walt Spaude, CFA, is a member of CFA Institute  
The analyst's biographical details are at <http://www.CCMXYZ.COM>

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